



MESSAGE FROM THE GENERAL MANAGER

Farewell

It is with a heavy heart and optimism for the future that I write what will be my last article for *Ohio Cooperative Living*. By the time you read this, I will have retired as the general manager/CEO of Guernsey-Muskingum Electric Cooperative Inc., your cooperative. What a ride this has been! I started with GMEC on Dec. 1, 1992, as an accountant. Having worked for eight years with Columbia Gas and Marathon Petroleum, I was thrilled about the opportunity to return “home” and raise my family in southeastern Ohio. I was promoted to controller in 1994 and was fortunate to be selected to take the helm as general manager in 2012. What a wonderful organization to have the privilege to work for. I absolutely love Ohio’s electric cooperatives and the values and ideals that form their foundation.

I want to thank the employees and directors whom I have worked with over the past 26 years. Thank you for your guidance and your friendship. Thank you also to the members of GMEC for your kind words and encouragement. I especially want to thank my wonderful wife of 32 years, Debbie, and my “babies,” daughters

Jess and Annie, for their love and constant support. I am truly blessed, and I know that.

Many of you may know that I have experienced some health issues over the past few months, and this is the primary reason why I have decided to retire early.

I ask for your continued prayers, and I pray that God will grant each of you good health and happiness. My roots run deep in this area, so I plan to continue walking the hills and hollows around home. It has been my privilege to serve you and to be a part of this cooperative family. Your cooperative is in wonderful hands, so I am confident that the future is bright for GMEC. May God bless you, and may you be a reflection of His grace on this earth.

God Bless!



Jerry Kackley
GENERAL MANAGER/CEO

Lineworker Appreciation Day April 8, 2019



Remember to **#ThankALineworker**



GUERNSEY-MUSKINGUM ELECTRIC COOPERATIVE
CURRENTLY SPEAKING



Official Notice Of The Annual Meeting Of Members

Bring the family!

Guernsey-Muskingum Electric Cooperative Inc.

82nd annual meeting

Saturday, April 13, 2019

Larry W. Miller Intermediate School, New Concord

Registration begins at 9:30 a.m.

Business meeting begins at noon.





You have an opportunity, as an owner of your electric co-op, to directly participate in shaping the future. Join your fellow consumer-members in electing three members to the board of directors,

Every registered member receives:

- Free LED lightbulb
- \$10 energy credit
- Free lunch
- Hot dogs grilled by linemen

hearing firsthand updates from your co-op leaders, and learning about special programs offered by your cooperative. Mark your calendar now! There will be something for everyone.

Door prizes (must be present to win):

- Electric appliances
- Electric grill
- Energy credits
- Night light (for those who stay until the conclusion of the business meeting)

Various displays and demonstrations

Entertainment:

- 11 a.m. – The Love Quartet
- Children’s entertainment at noon





Again this year, we will hold a question-and-answer session after the business meeting is adjourned and the door prizes have been awarded. We hope this will give members the chance to ask questions and get feedback from management.

Display Items

The tradition continues! For years, the fine members of Guernsey-Muskingum Electric Cooperative have been bringing their personal items to the annual meeting for a display. This year, bring in an antique electric appliance to display for others to enjoy and receive a gift. Only one gift per person.



Looking for free lightbulbs? Your free lightbulbs will be waiting for you at your 82nd annual meeting. Each member who attends will receive one free LED lightbulb.

Free Lightbulbs

Annual meeting: main-stage entertainment

This year, we are happy to have The Love Quartet as your main-stage entertainment at the 82nd annual meeting of members. They will perform from 10:50 a.m. to 11:50 a.m. Be sure to check them out!

The Love Quartet is an a cappella singing group composed of a father and his three sons. Although the group officially formed only six years ago, they have been singing together their whole lives.



**Combat high
energy bills!
Schedule a FREE
home energy audit.**

In a continuing effort to help our members save energy and money, Guernsey-Muskingum Electric Cooperative provides an experienced energy advisor, Ray Crock, to conduct on-site home energy audits. Appointments are filling up quickly, so call today to make your reservation!

Contact our Member Service Department at 800-521-9879. Visit TogetherWeSave.com for helpful energy saving tips.



YOUR RIGHTS AND RESPONSIBILITIES

THE ANNUAL MEETING

Your rights and responsibilities

Provisions regarding the annual meeting are in your cooperative's Code of Regulations. An annual meeting shall be held each year for the purpose of electing directors and transacting all appropriate and necessary business. Each member must be given written or printed notice stating the place, day, and hour of the meeting.

Election of board members

The provisions for electing members of the board of directors also are included in the cooperative's Code of Regulations. One or more consumer-members are eligible for nomination to each available position on the board. Nominees must reside in the cooperative district they are nominated to represent. All nominations are made from the floor at the annual meeting.

Voting

Each member shall be entitled to one vote and no more upon each matter submitted to a vote at the meeting. All questions shall be decided by a vote of a majority of the members present at the meeting. The spouse of a member not present may vote on behalf of such member at the meeting.

Requirements for membership

Any person, whether a natural person or firm, association, corporation, partnership, body public or subdivision thereof, will become a member of Guernsey-Muskingum Electric Cooperative Inc. (hereinafter called the "cooperative") upon receipt of electric service from the cooperative, provided that he/she has first: (a) made a written application for membership therein; (b) agreed to purchase from the cooperative electric power and/or energy as specified; (c) agreed to comply with and be bound by the Articles of Incorporation and Code of Regulations of the cooperative and any rules and regulations adopted by the Board of Directors of the cooperative.

The code of regulations

The cooperative Code of Regulations is available to all members on the cooperative website, www.gmenergy.com; additional copies of the code are available at the cooperative office to any member upon request.

If you are disabled and need special accommodations at the annual meeting, please call Kim Swinehart at 800-521-9879.

Elections

One director from each of the following districts will be elected for a three-year term:

District 3 – includes Muskingum County townships of Blue Rock, Brush Creek, Clay, Harrison, and Meigs; Noble County townships of Brookfield and Sharon; and Morgan County townships of Bloom, Bristol, Manchester, Meigsville, and York.

District 5 – includes Tuscarawas County townships of Clay, Oxford, Perry, Rush, Salem, and Washington; Guernsey County township of Wheeling; and Harrison County township of Freeport.

One director from the following district will be elected to complete an unexpired term:

District 1 – includes Muskingum County townships of Cass, Falls, Hopewell, Jackson, Licking, Madison, Muskingum, Newton, and Springfield; Licking County township of Hopewell; and Perry County township of Madison.



IT PAYS TO BUY QUALITY!

TWO WAYS TO SAVE:

Rebates for water heaters purchased at Guernsey-Muskingum

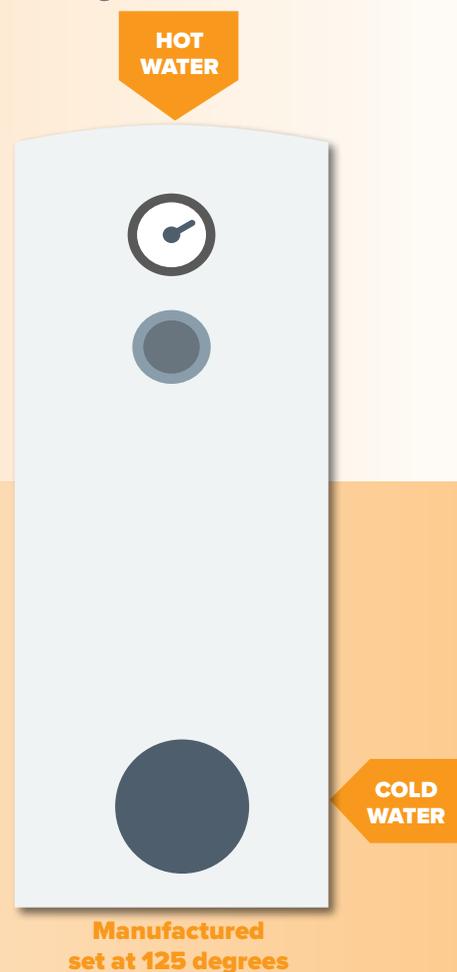
Prices include:

FREE delivery

FREE maintenance (except cleaning),
including parts & labor

FREE pressure relief valve

FREE radio-controlled switch



1

Vaughn 50-gallon: 11-year warranty
3-inch foam insulation, 4-inch hand-hole cleanout
Dimensions: 28-inch diameter x 52-inch height.
Weight: 230 lbs.
\$650 wholesale cost
\$250 member rebate
\$400 net member cost, plus tax

Marathon 85-gallon: Lifetime (same owner) manufacturer warranty
2.5-inch foam insulation
Dimensions: 29-inch diameter x 71-inch height.
Weight: 135 lbs.
\$1,150 wholesale cost
\$ 250 member rebate
\$ 900 net member cost, plus tax

Installation may be available for an approximate charge of \$120.

2

Cash back* – For electric water heaters purchased elsewhere, with installation of a radio-controlled switch (hybrid water heaters eligible):

- | | |
|-------------------------------|-------------------------------|
| \$100 cash back for: | \$50 cash back for |
| • 50 gallon | • 40 gallon |
| • 7-year warranty (or longer) | • 7-year warranty (or longer) |
| • 91% or higher Energy Factor | • 91% or higher Energy Factor |

**To qualify for cash back incentives and discounts, members must allow the free installation of a radio-controlled switch. Prices and rebates subject to change. Call Guernsey-Muskingum for more details at 1-800-521-9879.*



GUERNSEY-MUSKINGUM ELECTRIC COOPERATIVE CURRENTLY SPEAKING



Jerry Kackley
GENERAL MANAGER/CEO



Jay Gray
CHAIRMAN



REPORT FROM MANAGEMENT

2018 was another good year for Guernsey-Muskingum Electric Cooperative (GMEC), as kilowatt-hour sales exceeded 2017 sales in every month of the year. A very cold January started us off on the right foot, with sales higher than January 2017 by 4.5 million kilowatt-hours. February, March, and April continued the trend but on a smaller scale. Sales in the summer were only moderately higher, but September arrived with some extreme heat that contributed to sales that were higher than 2017 by 3.6 million kilowatt-hours. When 2018 came to an end, sales for the year surpassed 2017 by over 19 million kilowatt-hours! The strength was not in commercial and industrial sales as it was in 2017. Instead, residential sales accounted for all of the growth. In addition, Buckeye Power continued to maintain stable power costs in 2018, which also helped the “bottom line,” although transmission costs passed on from the investor-owned utilities did show a sharp increase.

2018 was another slow year for new service connections, as the 145 new service locations connected was the lowest number in over three decades. Only 15 years ago, we were connecting over 400 new services each year. Adding new service locations enables the cooperative to spread the cost of operations over more members, which helps to keep rates stable. While GMEC has only around six services per mile of distribution line, investor-owned utilities typically have over 30 consumers per mile. Many of our newest and largest commercial members can be attributed to the development of the Utica Shale in our part of the state, and this continues to benefit all of our members. While commercial development has slowed over the past two years, it is still uncertain what the future holds in this area for the oil and gas industry.

The cooperative’s revenues must support our maintenance and operations activities. In addition, the operating margins must be substantial enough to provide capital for the plant improvements that are needed throughout our service territory. This enables us to continue to supply the safe and reliable service that our members deserve. We are happy to inform you that operating margins in 2018 were just over \$2 million, which represents about a 6 percent return on the \$36 million in revenues for the year. These margins will ultimately be returned to the members over future years, but in 2018, we used these funds to improve your electric facilities while minimizing the amount of money we needed to borrow. Again in 2018, we spent nearly \$4.2 million on utility plant construction and improvements, including new services, power line rebuilds, pole replacements, and substation upgrades.

Our right-of-way program continues to be a priority, as we spent about \$2.7 million to clear trees and brush in 2018. Of this, over half was spent to remove ash trees that continue to represent a threat to our poles and wires. A special thank you to members who let us cut outside of our normal right-of-way to help assure that they and their neighbors have power! To date, we have spent nearly \$3 million to deal with the impact of that little green bug. Over 13,000 problem ash trees have been eliminated, which greatly reduces the risk of outages. Fortunately, we will be able to scale back our efforts with ash trees and, once again, focus on the “normal” clearing of the right-of-way. We should note here that the majority of our typical right-of-way costs are locked in through a bid process. The successful bidder must clear the lines to our satisfaction based upon the bid price



for each circuit. This removes some of the risk and assures that we will not go over budget due to contract worker performance issues, weather, or terrain. The good news is that, even with this huge cost impact, our residential rates are still slightly lower than they were in 2012.

We mentioned last year that American Electric Power (AEP) was divesting of its Ohio generation units and Buckeye Power was taking over the operating responsibilities at the Cardinal facility. This transition was completed early in 2018. AEP will continue to own Unit 1, but Buckeye Power is now operating all three units. Buckeye Power then bills AEP for their share of the operational expenses. This presents Ohio's electric cooperatives with a wonderful opportunity, so we are very optimistic about the future.

GMEC is a not-for-profit utility owned by those it serves — you, the members. Any money remaining after expenses, the margins of the cooperative, are returned to you as capital credits. In 2018, your board of directors continued the policy of refunding capital credits to members or the estates of deceased members. 2018 was another record year as nearly \$1 million of patronage was returned to our members, with most members receiving these as a credit (reduction) on their December electric bill. Since our inception, GMEC has returned nearly \$17 million to members and former members! This is a real example of your ownership in your cooperative.

2018 provided your cooperative with many challenges and opportunities. 2019 will be no different. Since I will be retiring just prior to the annual meeting, the first challenge the board faced in 2019 was to hire a new general manager/CEO. The board interviewed numerous qualified candidates and selected Brian Hill to fill the position, effective March 11. I want to thank the employees, directors, and members for their support over my past 6½ years as general manager and 26 years with the cooperative. I look forward to retirement, and I know that Brian will maintain the same member focus that Guernsey-Muskingum Electric Cooperative has held since its beginnings in 1938. As always, the directors and employees will concentrate on maintaining financial strength while serving the needs of our members by providing safe, reliable, and affordable electricity. With God's help and your support, the future of your cooperative is bright.

BALANCE SHEETS

December 31, 2018 and 2017
(see independent auditors' report)

	2018	2017
ASSETS (Notes 1 and 2):		
ELECTRIC PLANT (Note 3):		
In Service – at cost	\$ 82,815,671.45	\$ 80,730,257.45
Construction Work in Progress	<u>912,545.70</u>	<u>803,909.97</u>
Subtotal	\$ 83,728,217.15	\$ 81,534,167.42
Less Accumulated Provision for Depreciation and Amortization	<u>(19,500,215.89)</u>	<u>(18,822,414.97)</u>
Net Electric Plant	<u>\$ 64,228,001.26</u>	<u>\$ 62,711,752.45</u>
OTHER ASSETS AND INVESTMENTS:		
Investments in Associated Organizations (Note 4)	\$ 16,844,505.73	\$ 15,626,342.50
Other Investments – Nonutility Property	<u>58,239.21</u>	<u>61,344.51</u>
Total Other Assets and Investments	<u>\$ 16,902,744.94</u>	<u>\$ 15,687,687.01</u>
CURRENT ASSETS:		
Cash and Cash Equivalents	\$ 4,022,971.71	\$ 5,196,201.93
Cash – Construction Funds	-	-
Accounts Receivable (less accumulated provision for uncollectible accounts of \$91,448.98 in 2018 and \$118,410.58 in 2017)	\$ 4,065,057.23	\$ 4,020,806.00
Other Current Assets	35,055.07	35,466.56
Materials and Supplies	535,431.12	589,557.45
Prepayments	<u>42,631.95</u>	<u>49,043.20</u>
Total Current Assets	<u>\$ 8,701,147.08</u>	<u>\$ 9,891,075.14</u>
DEFERRED CHARGES (Note 5)	<u>\$ 975,412.98</u>	<u>\$ 1,107,104.51</u>
TOTAL ASSETS	<u>\$ 90,807,306.26</u>	<u>\$ 89,397,619.11</u>
EQUITIES AND LIABILITIES (Note 1):		
EQUITIES:		
Patronage Capital (Note 6)	\$ 42,559,953.08	\$ 39,490,415.13
Other Equities (Note 7)	<u>418,895.06</u>	<u>418,895.06</u>
Total Equities	<u>\$ 42,978,848.14</u>	<u>\$ 39,909,310.19</u>
LONG-TERM DEBT:		
RUS Mortgage Notes Less Current Maturities (Note 8)	\$ 29,146,751.81	\$ 29,797,193.48
CFC Mortgage Notes Less Current Maturities (Note 8)	<u>12,363,226.24</u>	<u>13,155,489.93</u>
Total Long-Term Debt	<u>\$ 41,509,978.05</u>	<u>\$ 42,952,683.41</u>
CURRENT LIABILITIES:		
Current Maturities of Long-Term Debt	\$ 1,786,326.00	\$ 1,797,325.00
Note Payable – Short-Term	-	-
Accounts Payable – Purchased Power	1,692,174.87	1,767,646.24
Accounts Payable – Other	656,841.50	859,842.06
Consumer Deposits	483,206.21	449,909.48
Accrued Taxes	1,157,676.58	1,177,630.14
Other Current Liabilities	<u>334,735.98</u>	<u>301,690.07</u>
Total Current Liabilities	<u>\$ 6,110,961.14</u>	<u>\$ 6,354,042.99</u>
CONTINGENT LIABILITIES (Note 10)		
	-	-
DEFERRED CREDITS (Note 11)	<u>\$ 207,518.93</u>	<u>\$ 181,582.52</u>
TOTAL EQUITIES AND LIABILITIES	<u>\$ 90,807,306.26</u>	<u>\$ 89,397,619.11</u>

(The accompanying notes are an integral part of this statement.)



GUERNSEY-MUSKINGUM ELECTRIC COOPERATIVE CURRENTLY SPEAKING

STATEMENTS OF REVENUE AND PATRONAGE CAPITAL

For the years ended December 31, 2018 and 2017
(see independent auditors' report)

	2018	2017
OPERATING REVENUES	\$ 36,226,133.53	\$ 33,711,996.93
OPERATING EXPENSES:		
Cost of Power	\$ 20,166,561.17	\$ 18,720,871.75
Transmission Expense	6,498.48	9,928.66
Distribution - Operation	2,158,309.85	1,991,020.51
Distribution - Maintenance	3,792,053.67	3,561,051.67
Consumer Accounts Expense	1,004,562.57	927,147.41
Customer Service and Information Expense	416,547.96	415,604.39
Administrative and General	1,867,631.74	1,693,039.98
Depreciation and Amortization	2,122,012.16	2,064,108.75
Taxes	1,137,235.00	1,051,056.00
Interest on Long-Term Debt	1,485,693.70	1,301,599.78
Other Interest Expense	12,244.76	12,391.72
TOTAL OPERATING EXPENSES	<u>\$ 34,169,351.06</u>	<u>\$ 31,747,820.62</u>
Operating Margins Before Capital Credits	\$ 2,056,782.47	\$ 1,964,176.31
BUCKEYE CAPITAL CREDITS	1,631,518.99	1,315,061.05
OTHER CAPITAL CREDITS	<u>91,722.99</u>	<u>84,101.46</u>
Net Operating Margins	\$ 3,780,024.45	\$ 3,363,338.82
NONOPERATING MARGINS:		
Interest and Dividend Income	\$ 248,062.41	\$ 149,313.05
Miscellaneous Nonoperating Income (Expense)	4,045.41	(5,359.15)
Total Nonoperating Margins	<u>\$ 252,107.82</u>	<u>\$ 143,953.90</u>
NET MARGINS FOR PERIOD	\$ 4,032,132.27	\$ 3,507,292.72
PATRONAGE CAPITAL - BEGINNING OF YEAR	\$ 39,490,415.13	\$ 36,935,327.68
Retirement of Capital Credits	(972,351.33)	(953,139.88)
Capital Credits Reassignable	<u>9,757.01</u>	<u>934.61</u>
PATRONAGE CAPITAL - END OF YEAR	<u>\$ 42,559,953.08</u>	<u>\$ 39,490,415.13</u>

(The accompanying notes are an integral part of this statement.)

STATEMENTS OF CASH FLOWS

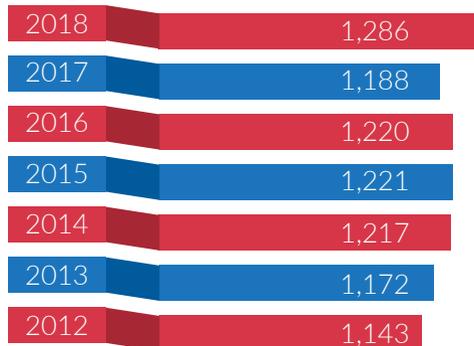
For the years ended December 31, 2018 and 2017
(see independent auditors' report)

	2018	2017
CASH FLOWS FROM OPERATING ACTIVITIES:		
Cash Received from Consumers	\$ 36,181,882.30	\$ 33,533,975.89
Interest and Dividend Income	248,428.05	151,671.33
Capital Credits	501,054.30	372,966.74
Cash Provided by Operating Activities	<u>\$ 36,931,364.65</u>	<u>\$ 34,058,613.96</u>
Cash Paid to Suppliers and Employees	\$ 29,161,054.79	\$ 26,779,625.18
Interest and Taxes Paid	2,920,590.01	2,557,950.96
Cash Disbursed for Operating Activities	<u>32,081,644.80</u>	<u>29,337,576.14</u>
Net Cash from Operating Activities	<u>\$ 4,849,719.85</u>	<u>\$ 4,721,037.82</u>
CASH FLOWS FROM INVESTING ACTIVITIES:		
Construction and Acquisition of Plant	\$ (2,536,868.75)	\$ (3,199,808.77)
Proceeds from Disposal of Plant	(1,096,022.41)	(1,060,419.21)
Investment in Associated Organizations	4,024.45	(6,555.65)
Other Non-operating Income (Expense)	<u>(1,324.40)</u>	<u>(4,814.85)</u>
Net Cash Used by Investing Activities	<u>\$ (3,630,191.11)</u>	<u>\$ (4,271,598.48)</u>
CASH FLOWS FROM FINANCING ACTIVITIES:		
Net Change in Consumer Deposits	\$ 33,296.73	\$ 14,670.37
Payments on Long-Term Debt	(1,453,704.36)	(2,236,961.12)
Payments on Short-Term Debt	-	(156,876.66)
Patronage Capital Credits Retired	(972,351.33)	(953,139.88)
Proceeds from Long-Term Debt	-	6,365,000.00
Proceeds from Short-Term Debt	-	128,790.54
Net Cash from Financing Activities	<u>\$ (2,392,758.96)</u>	<u>\$ 3,161,483.25</u>
NET INCREASE IN CASH	\$ (1,173,230.22)	\$ 3,610,922.59
CASH - BEGINNING OF YEAR	<u>\$ 5,196,201.93</u>	<u>\$ 1,585,279.34</u>
CASH - END OF YEAR	<u>\$ 4,022,971.71</u>	<u>\$ 5,196,201.93</u>
RECONCILIATION OF NET MARGINS TO NET CASH PROVIDED BY OPERATING ACTIVITIES:		
NET MARGINS	\$ 4,032,132.27	\$ 3,507,292.72
ADJUSTMENTS TO RECONCILE NET MARGINS TO NET CASH PROVIDED BY OPERATING ACTIVITIES:		
Depreciation and Amortization	\$ 2,122,012.16	\$ 2,064,108.75
Buckeye Power, Inc., and Other Capital Credits (Non cash)	(1,222,187.68)	(1,026,195.77)
Provision for Uncollectible Accounts Receivable	(26,961.60)	(133,239.67)
(Increase) Decrease In:		
Customer and Other Accounts Receivable	(17,289.63)	(44,781.37)
Current and Accrued Assets - Other	64,054.37	(13,724.98)
Deferred Charges	131,691.53	108,273.05
Increase (Decrease) In:		
Accounts Payable	(278,471.93)	198,057.83
Accrued Taxes	(19,953.56)	29,163.24
Current and Accrued Liabilities - Other	33,045.91	18,692.31
Deferred Credits	25,936.41	7,097.95
Miscellaneous Nonoperating (Income) Expense	(4,045.41)	5,359.15
Capital Credits Reassignable	<u>9,757.01</u>	<u>934.61</u>
Total Adjustments	<u>\$ 817,587.58</u>	<u>\$ 1,213,745.10</u>
NET CASH PROVIDED BY OPERATING ACTIVITIES	<u>\$ 4,849,719.85</u>	<u>\$ 4,721,037.82</u>

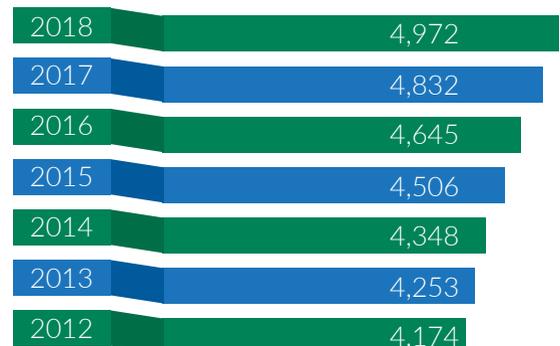
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GUERNSEY-MUSKINGUM TRENDS

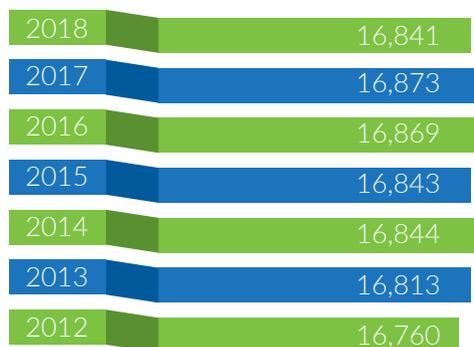
Average Monthly Use (kWh—all consumers)



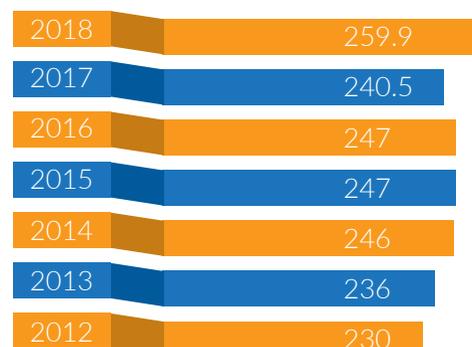
Plant Investment (dollars per consumer)



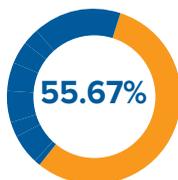
Consumers Served



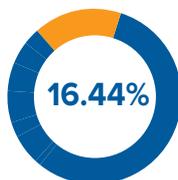
kWh Sold Annually (in millions)



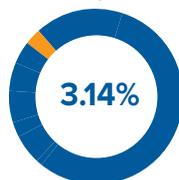
Cost of Purchased Power



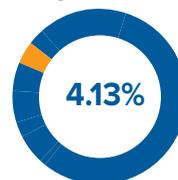
Line Operation & Maintenance



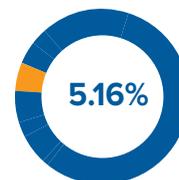
Tax Expense



Interest on Long-Term Debt



Administrative General



Depreciation



Consumers Accounting & Collecting



Operating Margin



Consumer Services Expenses





GUERNSEY-MUSKINGUM ELECTRIC COOPERATIVE CURRENTLY SPEAKING

CO-OP NEWS

Geothermal heating and cooling system — \$300 rebate

We have a \$300 rebate to help pay for the most efficient underground heating, cooling, and hot water system available today. To be eligible, the geothermal unit must be ENERGY STAR-rated and have a radio-controlled switch installed on the unit and on the electric water heater of at least 40-gallon capacity. Over 280 of our members are using geothermal.

Dual Fuel — \$300 rebate

If you install a new add-on electric heat pump with a fossil-fuel backup and have an electric water heater of at least 40-gallon capacity, you are eligible for a \$300 rebate. Radio-controlled switches must be installed on both the heat pump and water heater. Please call your cooperative for details. Over 890 members are using Dual Fuel.

Cool Returns — \$100 rebate

Are you having central air conditioning installed or a new electric heat pump with electric resistance heat backup? Allow your cooperative to install a radio-controlled switch and receive a \$100 rebate check. Over 170 members are using Cool Returns.

ENERGY STAR refrigerator/freezer rebate

Did you buy a new ENERGY STAR refrigerator or freezer? We may have a \$100 rebate for you. Call member services for details.

Water heater with a hole

The 4-inch hole in the side of our tank is great for cleaning out sediment. This rebated tank is available for free delivery. We also have \$50 or \$100 checks to send you if you purchase a tank somewhere else. Give us a call for details.

Water heater installation available

If you purchase your water heater from GMEC, our member services technician, Tim Fisher, will install your water heater for an additional charge. Give us a call.

Radio-controlled switch

“What a deal!” If you don’t already have a radio-controlled switch (RCS) for your electric water heater of at least 40-gallon capacity, please call, and Tim Fisher will install one at no charge. Over 5,600 GMEC members have an RCS on their water heaters. The switch entitles you to a discount and free maintenance (except cleaning), including parts and labor, on your electric water heater. Some exclusions apply; call us for details.

GenerLink

We want you to use your portable generator safely. Call the member services department at GMEC and ask about GenerLink. GenerLink eliminates the use of extension cords and other connections that can be dangerous to members and linemen. Over 200 members currently have a GenerLink installed at their homes.

Meter reading

You can enter your meter readings online at our website, www.gmenergy.com. You can also mail your readings or call us 24 hours a day with meter readings.

Co-op Connections card

The Co-op Connections card is free to all GMEC members, and one card can be used by the entire family. The card can be used to receive discounts nationwide on lodging, entertainment, dining, and more. Visit www.gmenergy.com and click on the link to explore the possible discounts available to you.

GUERNSEY-MUSKINGUM ELECTRIC COOPERATIVE, INC.

CONTACT

800-521-9879 | www.gmenergy.com

OFFICE

17 S. Liberty St.
New Concord, OH 43762

OFFICE HOURS

Monday–Friday, 7:30 a.m.–4:30 p.m.

This institution is an equal opportunity provider and employer.

ELECTRIC RATES

Farm and Home Service rate schedule R-1*
Service Availability Charge — \$22/mo.
First 500 kWh/month — 12.169¢/kWh
Over 500 kWh/month — 10.845¢/kWh

Seasonal Residential Service
rate schedule S-1*

Service Availability Charge — \$360/yr.
First 800 kWh/yr. — 19.769¢/kWh
800 to 6,000 kWh/yr. — \$10.645¢/kWh
Over 6,000 kWh/yr. — 10.845¢/kWh
(Minimum annual charge — \$360/yr.
for service between March 1, 2018,
and Feb. 28, 2019)

Commercial Service rate schedule C-1*
Service Availability Charge — \$24/mo.
First 1,500 kWh/mo. — 12.569¢/kWh
Over 1,500 kWh/mo. — 10.845¢/kWh

*Rider T — Kilowatt-Hour Tax applies to all rate schedules and must be added to the rates shown.

First 2,000 kWh/mo. — 0.465¢/kWh
Next 13,000 kWh/mo. — 0.419¢/kWh
Over 15,000 kWh/mo. — 0.363¢/kWh

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